



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/DGM(EAC)/30

ISSUE DATE

31-12-2018

DUE DATE

08-01-2019

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Uilities), Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA  
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

**Sub.: Account of Deviation Charges for the period 05.11.2018 to 11.11.2018. (Week No.33/F.Y. 2018-19).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-33/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/CNo.510341000701359-Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)  
2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017  
3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017  
4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17  
5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017  
6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



DGM (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
05.11.2018 to 11.11.2018(Week 33/18-19)**

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Deviation Tariff structure for the Week  
Average Frequency of time-block  
50.05 Hz and above  
Below 50.05 Hz and upto 50.00 Hz  
Below 50.00 Hz  
Below 49.7 Hz  
Deviation Cap Rate  
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0  
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step  
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step  
824.04 Ps/unit  
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas  
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%  
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%  
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**  
(Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of  
05.11.2018 to 11.11.2018(Week 33/18-19)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
5	52.287855	51.025036	-1.262819	-30.28734	0.13115	-0.14195	-30.29814
6	52.628451	51.729864	-0.898587	-14.55637	0.22286	-0.23168	-14.56519
7	44.394430	43.129723	-1.264707	-16.41788	0.12844	-0.50267	-16.79211
8	41.477804	40.275102	-1.202702	-22.22774	0	-0.32845	-22.55619
9	44.059575	43.731863	-0.327712	-4.26725	0.00707	-0.30988	-4.57006
10	45.825344	48.985519	3.160175	82.58137	22.90281	0.18855	105.67273
11	45.059927	45.611565	0.551638	18.98769	0.08119	-0.06347	19.00541
	325.733386	324.488672	-1.244714	13.81248	23.47352	-1.38955	35.89645

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.33606	0.00000	0.00000	-1.33606
2	RPH	-0.96669	0.00000	0.00000	-0.96669
3	G.T.STN.	-0.55714	0.00000	0.00000	-0.55714
	<b>IPGCL</b>	<b>-2.85989</b>	<b>0.00000</b>	<b>0.00000</b>	<b>-2.85989</b>
4	PRAGATI GT	-1.70554	0.00000	0.00000	-1.70554
5	BAWANA	0.00000	13.57488	0.38484	13.95972
	<b>PPCL</b>	<b>-1.70554</b>	<b>13.57488</b>	<b>0.38484</b>	<b>12.25418</b>
6	BTPS	0.00000	2.84995	0.00000	2.84995
7	BYPL	-5.82018	0.00000	0.81931	-5.00088
8	BRPL	-83.86164	0.00000	0.24259	-83.61905
9	TPDDL	-4.44825	0.00000	1.10392	-3.34433
10	NDMC	0.00000	46.29141	0.00000	46.29141
11	MES	-5.49383	0.00000	0.00000	-5.49383
12	N.Railways	0.00000	8.69760	0.00000	8.69760
	<b>TOTAL</b>	<b>-104.18933</b>	<b>71.41383</b>	<b>2.55065</b>	<b>-30.22485</b>

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
05.11.2018 to 11.11.2018(Week 33/18-19)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.33606	0.00000	-1.33606
2	RPH	0.96669	0.00000	-0.96669
3	G.T.STN.	0.55714	0.00000	-0.55714
A)	<b>IPGCL</b>	<b>2.85989</b>	<b>0.00000</b>	<b>-2.85989</b>
4	PRAGATI GT	1.70554	0.00000	-1.70554
5	Bawana	0.00000	13.95972	13.95972
B)	<b>PPCL</b>	<b>1.70554</b>	<b>13.95972</b>	<b>12.25418</b>
6	BTPS	0.00000	2.84995	2.84995
7	BYPL	5.00088	0.00000	-5.00088
8	BRPL	83.61905	0.00000	-83.61905
9	TPDDL	3.34433	0.00000	-3.34433
10	NDMC	0.00000	46.29141	46.29141
11	MES	5.49383	0.00000	-5.49383
12	N.Railways	0.00000	8.69760	8.69760
C)	<b>Total Delhi Deviation Amount</b>	<b>102.02352</b>	<b>71.79867</b>	<b>-30.22485</b>
12	*Regional Deviation NRPC	35.89645	0.00000	-35.89645

Note

- i) \*Only for indicating purpose.  
ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

1.93

**(i) Actual drawal from the grid in MUS**

324.488672

**(ii) Actual Ex-bus generation with in Delhi in MUS**

(a) RPH	-0.077529
(b) GT	7.224685
(c) Pargati	27.293436
(d) BTPS	-0.156655
(e) Bawana	40.077223
(f) MSW Bawana	2.561031
(g) EDWPCL	1.265779
<b>Total</b>	<b>78.187969</b>

**(iii) Total Input to Delhi at DTL periphery in MUS((i)+(ii))**

**402.676641**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	118.775738
(b) BRPL	165.634551
(c) BYPL	87.626788
(d) NDMC	18.097962
(e) MES	2.934844
(f) IP	0.000250
(g) N.Railways	1.814785
<b>Total</b>	<b>394.884918</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**7.791724**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**1.93**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
05.11.2018 to 11.11.2018(Week 33/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	21.578002	21.493708	-0.08429	0.56229	0.59786	1.16014
6-Nov-18	20.038186	19.617620	-0.42057	-6.47100	0.04303	-6.42797
7-Nov-18	14.801815	14.677967	-0.12385	-1.21197	0.01417	-1.19780
8-Nov-18	13.141821	12.805876	-0.33594	-4.18409	0.05454	-4.12955
9-Nov-18	15.626874	15.672815	0.04594	1.87283	0.01931	1.89214
10-Nov-18	16.850155	16.810317	-0.03984	-0.58754	0.09661	-0.49093
11-Nov-18	17.550453	17.697435	0.14698	5.57124	0.27840	5.84964
Total	119.587305	118.775738	-0.81157	-4.44825	1.10392	-3.34433

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	27.047570	26.307064	-0.74051	-17.75718	0.02372	-17.73346
6-Nov-18	25.868348	25.352343	-0.51601	-9.42804	0.06988	-9.35817
7-Nov-18	23.870610	23.093881	-0.77673	-10.05881	0.00000	-10.05881
8-Nov-18	23.172716	22.363158	-0.80956	-14.69798	0.00000	-14.69798
9-Nov-18	23.722034	23.119271	-0.60276	-10.53693	0.06331	-10.47362
10-Nov-18	23.662005	23.156455	-0.50555	-13.56877	0.00000	-13.56877
11-Nov-18	22.631628	22.242379	-0.38925	-7.81392	0.08568	-7.72824
Total	169.974912	165.634551	-4.34036	-83.86164	0.24259	-83.61905

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	14.413244	13.911968	-0.50128	-12.32003	0.00000	-12.32003
6-Nov-18	13.535073	13.404804	-0.13027	-2.05080	0.00449	-2.04631
7-Nov-18	12.339802	12.264449	-0.07535	-0.01995	0.00000	-0.01995
8-Nov-18	11.784301	11.530269	-0.25403	-4.84522	0.00000	-4.84522
9-Nov-18	11.816935	11.804150	-0.01279	0.96405	0.39805	1.36209
10-Nov-18	12.265107	12.443292	0.17818	5.34019	0.09623	5.43642
11-Nov-18	11.995782	12.267856	0.27207	7.11158	0.32055	7.43212
Total	88.150244	87.626788	-0.52346	-5.82018	0.81931	-5.00088

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	2.747883	2.959821	0.21194	6.11145	0.00000	6.11145
6-Nov-18	2.509845	2.831590	0.32174	6.52583	0.00000	6.52583
7-Nov-18	2.230639	2.201389	-0.02925	0.06836	0.00000	0.06836
8-Nov-18	2.304738	2.635424	0.33069	6.90174	0.00000	6.90174
9-Nov-18	2.259589	2.689799	0.43021	10.45920	0.00000	10.45920
10-Nov-18	2.150914	2.465342	0.31443	7.94576	0.00000	7.94576
11-Nov-18	1.986202	2.314597	0.32840	8.27907	0.00000	8.27907
Total	16.189810	18.097962	1.90815	46.29141	0.00000	46.29141

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	0.495041	0.441739	-0.05330	-1.50034	0.00000	-1.50034
6-Nov-18	0.461950	0.430417	-0.03153	-0.57663	0.00000	-0.57663
7-Nov-18	0.436164	0.391509	-0.04465	-0.75702	0.00000	-0.75702
8-Nov-18	0.468339	0.424438	-0.04390	-0.97268	0.00000	-0.97268
9-Nov-18	0.452497	0.432786	-0.01971	-0.60547	0.00000	-0.60547
10-Nov-18	0.432794	0.412419	-0.02038	-0.59491	0.00000	-0.59491
11-Nov-18	0.419132	0.401536	-0.01760	-0.48678	0.00000	-0.48678
Total	3.165918	2.934844	-0.23107	-5.49383	0.00000	-5.49383

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	0.166545	0.233520	0.066975	1.608331	0.000000	1.60833
6-Nov-18	0.145093	0.246320	0.101227	1.992980	0.000000	1.99298
7-Nov-18	0.224530	0.255293	0.030763	0.445757	0.000000	0.44576
8-Nov-18	0.246981	0.328970	0.081989	1.653487	0.000000	1.65349
9-Nov-18	0.208153	0.227494	0.019341	0.489704	0.000000	0.48970
10-Nov-18	0.215114	0.264561	0.049447	1.311362	0.000000	1.31136
11-Nov-18	0.213631	0.258627	0.044996	1.195980	0.000000	1.19598
Total	1.420048	1.814785	0.39474	8.69760	0.00000	8.69760

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	0.008400	0.000063	-0.00834	-0.23288	0.00000	-0.23288
6-Nov-18	0.008400	0.000030	-0.00837	-0.15804	0.00000	-0.15804
7-Nov-18	0.008400	0.000021	-0.00838	-0.12942	0.00000	-0.12942
8-Nov-18	0.008400	0.000054	-0.00835	-0.17158	0.00000	-0.17158
9-Nov-18	0.008400	0.000043	-0.00836	-0.20483	0.00000	-0.20483
10-Nov-18	0.008400	0.000020	-0.00838	-0.22406	0.00000	-0.22406
11-Nov-18	0.008400	0.000016	-0.00838	-0.21525	0.00000	-0.21525
Total	0.058800	0.000250	-0.05855	-1.33606	0.00000	-1.33606

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	1.772350	1.789715	0.01736	0.68592	0.00000	0.68592
6-Nov-18	0.893600	0.913388	0.01979	-0.40404	0.00000	-0.40404
7-Nov-18	0.896850	0.907314	0.01046	-0.14710	0.00000	-0.14710
8-Nov-18	0.902600	0.916111	0.01351	-0.30896	0.00000	-0.30896
9-Nov-18	0.896600	0.898438	0.00184	-0.04604	0.00000	-0.04604
10-Nov-18	0.895100	0.900240	0.00514	-0.13460	0.00000	-0.13460
11-Nov-18	0.893100	0.899479	0.00638	-0.20232	0.00000	-0.20232
Total	7.150200	7.224685	0.07448	-0.55714	0.00000	-0.55714

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	-0.016800	-0.011206	0.00559	-0.16286	0.00000	-0.16286
6-Nov-18	-0.016800	-0.011537	0.00526	-0.12101	0.00000	-0.12101
7-Nov-18	-0.016800	-0.010914	0.00589	-0.11691	0.00000	-0.11691
8-Nov-18	-0.016800	-0.012481	0.00432	-0.09434	0.00000	-0.09434
9-Nov-18	-0.016800	-0.010693	0.00611	-0.14717	0.00000	-0.14717
10-Nov-18	-0.016800	-0.010287	0.00651	-0.16435	0.00000	-0.16435
11-Nov-18	-0.016800	-0.010411	0.00639	-0.16004	0.00000	-0.16004
Total	-0.117600	-0.077529	0.04007	-0.96669	0.00000	-0.96669

J) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	3.892000	3.904224	0.01222	-0.40230	0.00000	-0.40230
6-Nov-18	3.898500	3.911028	0.01253	-0.16418	0.00000	-0.16418
7-Nov-18	3.907000	3.912876	0.00588	-0.12075	0.00000	-0.12075
8-Nov-18	3.900250	3.913236	0.01299	-0.25518	0.00000	-0.25518
9-Nov-18	3.879000	3.889314	0.01031	-0.18470	0.00000	-0.18470
10-Nov-18	3.886500	3.897324	0.01082	-0.39232	0.00000	-0.39232
11-Nov-18	3.856500	3.865434	0.00893	-0.18611	0.00000	-0.18611
Total	27.219750	27.293436	0.07369	-1.70554	0.00000	-1.70554

DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
05.11.2018 to 11.11.2018(Week 33/18-19)**

ISSUE DATE

31-12-2018

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	0.000000	-0.022933	-0.02293	0.41466	0.00000	0.41466
6-Nov-18	0.000000	-0.023321	-0.02332	0.36159	0.00000	0.36159
7-Nov-18	0.000000	-0.022879	-0.02288	0.37205	0.00000	0.37205
8-Nov-18	0.000000	-0.023367	-0.02337	0.37319	0.00000	0.37319
9-Nov-18	0.000000	-0.021403	-0.02140	0.46206	0.00000	0.46206
10-Nov-18	0.000000	-0.021295	-0.02129	0.51582	0.00000	0.51582
11-Nov-18	0.000000	-0.021457	-0.02146	0.35057	0.00000	0.35057
<b>Total</b>	<b>0.000000</b>	<b>-0.156655</b>	<b>-0.15666</b>	<b>2.84995</b>	<b>0.00000</b>	<b>2.84995</b>

L) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
5-Nov-18	8.899430	8.748782	-0.15065	4.63890	0.38284	5.02174
6-Nov-18	5.481917	5.418886	-0.06303	0.98217	0.00000	0.98217
7-Nov-18	5.047738	5.003242	-0.04450	0.74536	0.00000	0.74536
8-Nov-18	5.040488	4.980492	-0.06000	1.06652	0.00000	1.06652
9-Nov-18	5.522720	5.466277	-0.05644	1.31195	0.00000	1.31195
10-Nov-18	5.208393	5.127969	-0.08042	2.09770	0.00000	2.09770
11-Nov-18	5.439275	5.331573	-0.10770	2.73227	0.00201	2.73428
<b>Total</b>	<b>40.639960</b>	<b>40.077223</b>	<b>-0.56274</b>	<b>13.57488</b>	<b>0.38484</b>	<b>13.95972</b>

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017